NON-GRID POLICY GUIDELINES
FOR
INTEGRATED NATIONAL
ELECTRIFICATION PROGRAMME
(INEP)
1. BACKGROUND

In line with the Energy White Paper and the Electricity Pricing Policy (EPP), cognizance is taken of the fact that many people in South Africa are living below the poverty line and have limited ability to pay for goods and services. This fact guides the application of subsidies to lower the barriers of entry and reduce the price to low usage customers.

Supply to residential customers must meet the customers’ basic essential electricity needs. This should be done at the lowest possible cost using a combination of appropriate technologies and supply options.

Government has a responsibility to ensure the electrification of all its citizens, particularly, the poor in rural areas, to uplift the people and make life a little easier. It is widely recognized that access to and supply to modern energy plays an important role in poverty alleviation and sustainable development. Access to electricity can bring many positive impacts including poverty alleviation and improved child education.

Government supports the concept of “energization”, for the purposes of widening access, to a safe and effective energy package, within grasp of the low-income consumer and will promote its implementation where appropriate.

The most suitable method of electricity provision depends on a combination of the geographical context, the consumer needs, and the possibilities that are available and affordable to provide the energy requirements.
The rising cost of material and the ever increasing costs of electricity makes grid electrification more and more uneconomical. The low load demand, the dispersed nature of rural settlements, and the high fixed costs of grid extensions makes it unlikely that grid will reach most areas immediately.

Furthermore, the call to reduce carbon emissions makes off grid electrification more attractive. There are also environmental issues such as a positive impact on pollution. There is also health and safety benefits in relation to risks associated with the use of paraffin, candles and wood which is very common in un-electrified rural households.

This policy must be read in conjunction with other policies.

2. INTRODUCTION

It is widely acknowledged that the grid electrification programme currently fails to recover the operational costs of supplying electricity to rural communities. Provision of grid electricity of households in rural areas is likely to be uneconomical and unsustainable in the long term.

The non-grid Solar Home Systems (SHS) have been identified as a suitable temporary alternative to grid electricity. The SHS offers both a technologically and viable alternative, providing basic electricity for essential services such as quality lighting and access to the electronic media to the rural consumer, where grid cannot be provided within reasonable cost norms.
The integration of the available electrification technologies and electricity supply options on the basis of the most economical application will allow the provision of basic energy services to a larger portion of the population in the shortest possible time within the constraints of available funding. It is regarded as the only viable way of bringing the goal of sustainable "universal access to electricity" within reach over the longer term.

3. **OBJECTIVE**

The objective of this document is to provide policy guidelines for the provision of non-grid electrification to households as part of the Integrated National Electrification Programme.

4. **SCOPE OF APPLICATION**

These policy guidelines are applicable to all licensed entities and service providers providing non-grid electrification to households on behalf of the Department of the Energy.

5. **THE NON-GRID ELECTRIFICATION PROGRAMME**

Households in rural areas are typically sparsely settled, which makes the extension of grid networks to connect those areas economically unviable. The electrification programme would not be able to ensure grid electrification of all remote rural areas in the short or medium-term, therefore non-grid electrification was identified as an alternative.
The non-grid electrification programme is designed to temporarily give household’s access to limited electricity until such time that grid connections are possible. Solar Home Systems (SHS) are given to households as part of the non-grid electrification programme.

A solar home system is an environmentally friendly technology and it involves low operation and maintenance costs. The solar home system is designed to serve one individual household.

The basic solar home system to be used would comprise the following:

- A photovoltaic (PV) panel (95Wp equates to approximately 475Wh/day)
- A charge controller
- Wiring & outlets for small appliances
- A battery (105Amp-hour)
- 2x external lights for 12 hours/day
- 6x internal lights for 4 hours/day
- Solar lanterns

The solar home systems must satisfy the specification NRS 052 photovoltaic systems for use in individual homes. Deviations from this specification may be accepted, provided such deviations are clearly explained, reasons for the deviations given and support warranties issued.

Experience from previous electrification projects in rural areas has shown that initially, customer use very little electricity. The main cause of low consumption is limited financial resources due to the poverty levels in the rural areas.
The solar system allows for the use of a DC color television for four hours; four hours of quality lighting using high efficiency lights; the use of a portable radio for ten hours; and charging of cellphones.

However, the thermal energy needs of solar off-grid customers, such as cooking, heating, ironing and refrigeration are not met. Other energy sources such as firewood and biomass, coal, paraffin, oil and liquid petroleum gas have to be used.

5.1. The criteria for non-grid electrification

Prior to providing non-grid electrification to certain areas, communities or households, one of the following conditions must be met:

- An area where electrical network is constraints and available plans will be realized in 3 year period.
- Non grid systems should not be installed within 2km from a grid line.
- Consider future grid electrification plans. The area falls outside of the 3 year grid plan.
- The identified areas must be included in the Municipal IDP.
- Eskom or licensed distributor in that area must confirm areas or households that would not receive grid electricity in the foreseeable future
- A cost benefit analysis will also be considered to determine whether an area will be electrified via non-grid or not.
The cost of reticulation is extremely high in rural areas because there are no bulk infrastructure lines in most cases and the population density in deep rural areas makes grid electrification extremely uneconomical. The cost of supply must be compared against the lowest grid supply option available to more dense settlements.

6. NON-GRID ELECTRIFICATION THROUGH CONCESSIONAIRES

Government alone cannot address energy poverty issues. It has been recognized that there is a need to involve the private sector and create public-private partnerships in service delivery. This has been done through the involvement of concessionaires in the provision of non-grid electrification to rural households.

Non-grid electrification through concessionaires was launched in 2001 by the then Department of Minerals and Energy, to provide energy services to remote rural areas.

Non–Grid electrification in the INEP is currently carried out by the private sector service providers (also known as the concessionaires) who have successfully tendered for rendering services in designated concession areas. Six concessionaires were identified through a bidding process for the provision of non-grid electrification in the concession areas.

The selected service providers were allocated exclusive rights to provide off-grid electrification in particular geographic areas. These areas are situated in broader areas earmarked for non-grid electrification, called concession areas. The rights last for 5 years, however, the service contract remains binding for a
period of 20 years.

The concessionaires involved in the non-grid electrification programme include the following:

<table>
<thead>
<tr>
<th>Concessionaire</th>
<th>Province</th>
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<tbody>
<tr>
<td>KwaZulu Energy Services (KES)</td>
<td>KZN &amp; Eastern Cape</td>
</tr>
<tr>
<td>Nuon RAPS Utility (Pty) Ltd</td>
<td>KZN</td>
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<tr>
<td>Solar vision (Pty) Ltd</td>
<td>Limpopo</td>
</tr>
<tr>
<td>Ilitha Cooperative</td>
<td>Eastern Cape</td>
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<tr>
<td>Summer Sun Trading (Pty) Ltd</td>
<td>Eastern Cape</td>
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<tr>
<td>Shine the Way cc</td>
<td>Eastern Cape</td>
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Customers/ end-users are expected to pay the concessionaire a once off connection fee. A monthly service fee is charged to the customer/ end-user to cover lifetime running costs including the operation, maintenance, replacement of batteries, fee collection, customer service, support and management of the system.

7. **NON-GRID ELECTRIFICATION PROGRAMME ROLLOUT**

To fast track service delivery and meet the universal access target, the Department is rolling out the non-grid electrification programme to other areas that fall outside of the concession areas.

The benefit of the non-grid electrification programme rollout is two-fold. There is an energy poverty alleviation benefit and an energy efficiency benefit in cases
where non-grid electrification is provided to supplement grid electricity in certain areas.

This roll-out can be initiated and facilitated by Municipalities making applications for non-grid electrification in their respective areas to the Department. The Department will appoint service providers to provide non-grid to the areas that qualify.

7.1 The application process for Municipalities

The application process is as follows:

- The respective Municipality must submit an application form to the Department of Energy, requesting approval and support for providing non-grid in their area.
- Requests should be submitted to DoE by 30 June of each year.
- Upon receiving the request, the Department will conduct site verifications to confirm that the intended area meets the non-grid criteria.
- Should the area meet the criteria, it will be included in the non-grid plan for the following financial year.
- The Department of Energy will give a formal response to the Municipality, informing them of the outcome of their request by the end of March.

8. FUNDING

8.1 The Subsidy

Subsidies are essential for increasing rural electrification access to the poor.

<table>
<thead>
<tr>
<th>Title</th>
<th>Non-Grid Policy Guidelines</th>
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<tbody>
<tr>
<td>Responsibility</td>
<td>Department of Energy</td>
</tr>
<tr>
<td>Date Last Updated</td>
<td>26 November 2018</td>
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<tr>
<td>Status</td>
<td>Released</td>
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</tbody>
</table>
However, subsidies should be temporary in nature and be evaluated on a regular basis.

The Department will subsidize 100% for the provision of non-grid solar home systems.

### 8.2 Free Basic electricity

Every poor household is entitled to free basic electricity, which is subsidized on a monthly basis. In 2003, a free basic electricity (FBE) policy was introduced to support the low-income households as a key strategy for improving availability and access to energy services for the poor.

The implementation of FBE is the responsibility of the Municipality, making sure that poor households benefit from the subsidy. The provision of FBE is informed by the indigent policy of the respective Municipality.

Municipalities therefore need to pay the FBE, as set out on the FBE policy, for the qualifying beneficiaries thus making sure that electricity is affordable and really benefits the poor.

### 9. CONTRACTUAL AGREEMENTS

#### 9.1 Contracts

The Department signs contractual agreement with each of the successful bidders to provide non-grid electrification in all participating provinces.
9.2 Level of service agreements

To ensure clear understanding of what is expected from all parties, there should be an agreed upon level of service agreement between the following parties:

• Between DoE and the service provider
• Between the service provider and the local municipality

10. MAINTENANCE

Maintenance is a prerequisite for an effective, successful and sustainable non-grid electrification programme. The solar home systems need to be regularly maintained. Therefore, the maintenance requirements for the solar home systems should be clearly stipulated in the contract. However, maintenance requirements can be facilitated through service level agreement as stipulated on 9.2, i.e. between service providers and local municipalities.

11. COMMUNITY AWARENESS AND EDUCATION

There often are negative perceptions amongst potential end-users on the characteristics, durability and utility of these technologies, which need to be combated through the availability of maintenance services, focused, and sustained public education and marketing campaigns.

Energy is only useful when it is affordable and sustainable, and when safe, easy-to-use, efficient appliances, consumer information and technical advice are available from service providers.

There should be information sharing and sensitization of local communities.
Customers must be educated on how the system works and how to use it, what maintenance is needed, and what the installation and service costs are.

End-users/customers must be trained on system operations and minor troubleshooting. This will increase the customers’ confidence about the system, as they know what they are using.